

Welcome to Duke Energy. Select Your Industry.

Click here to select your industry; knowing your industry will help us serve you better

Sell All/Purchased Power

Sell what you generate to Duke Energy

In order to be eligible for the Duke Energy standard Purchased Power rates, a generator must:

- Be a Qualifying Facility (/_/media/pdfs/for-your-business/generate-your-own-renewable/nc/sell-all-purchased/pec-qualifying-facility.pdf?la=en) (QF);
- Have a capacity of 5 MW or less; and
- Be hydroelectric, solar, wind or fueled by trash or methane derived from landfills, hog waste, poultry waste or non-animal biomass.

Other qualifying facilities with a capacity of 3 MW or less, including co-generators, are eligible.

How do I use the Purchased Power tariff in the standard option?

Eligible qualifying facilities are paid under the Purchased Power tariff for Duke Energy Progress (/_media/pdfs/for-your-business/generate-your-own-renewable/nc/sell-all-purchased/purchased-power-tariff.pdf?la=en), which is governed by the accompanying Terms and Conditions (/_/media/pdfs/for-your-business/generate-your-own-renewable/nc/sell-all-purchased/c2-nc-terms-and-conditions-dep.pdf?la=en). The Purchased Power tariff provides the rates and requirements that a generator must follow in order to sell power. Customers may choose to sell power at variable (roughly two years), 5-year, 10-year, or 15-year terms. Under a variable term, rates will update on a biennial basis concurrent with Duke Energy's filings at the NCUC. If choosing the 5-, 10- or 15-year option, you must remain on that rate for the entire term.

The actual payment to a customer depends on the amount of energy that is delivered to the electric grid, as measured by a Duke Energy meter. Each kilowatthour (kWh) of energy is eligible for both an energy and capacity payment, which are applied to the production depending on the month and time of day that the kWh is delivered.

For instance, energy rates vary for energy delivered between on-peak and off-peak hours. Capacity payments vary for energy delivered during summer or non-summer months. The Purchased Power tariff has full details regarding eligibility and rates. We recommend that you review the tariff to determine potential payments based on your estimated production. If you are not selling the entire output of the system to Duke Energy or are not directly interconnected to the Duke Energy electric system, energy-only rates apply.

QFs proposing to sell generating capacity and energy that are in excess of 5 megawatts (MW), which are interconnected directly with the Duke Energy system, should use the Qualifying Facilities Negotiated Pricing Template (/_/media/documents/for-your-business/purchasedpowerqualifyingfacility.xls?la=en) when requesting negotiated pricing. Completed templates should be forwarded via email to Kathy Dunn (mailto:Kathy.Dunn@duke-energy.com).

Qualifying facility status and commitment to sell form

Qualifying Facilities are a class of generators recognized under the Public Utility Regulatory Policies Act of 1978 (PURPA). A QF may receive special rates and regulatory treatment as dictated by individual states. There are two types of QFs: small power producers up to 80 MW (typically fueled by renewable resources) and cogeneration facilities.

A generating facility proposing to sell electricity to Duke Energy must be a qualifying racility as defined by the Public Utility Regulatory Policies Act of 1978

(PURPA) and the Federal Energy Regulatory Commission (FERC) regulations implementing PURPA. A qualifying facility is one that meets certain federal **Eurodinestan &qualifying facility is one that meets certain federal Eurodinestan &qualifying facility is one that meets certain federal Eurodinestan &qualifying facility is one that meets certain federal**available on the FERC website (http://www.ferc.gov).

Projects smaller than 1 MW are no longer required to file a FERC Form 556 to obtain QF status as long as they meet the QF requirements. To determine if you are exempt from the requirement to file a Form 556 for your facility, based on the small size of your facility, download the Form 556 from the FERC website and complete section 7. If the value you obtain in line 7g is less than or equal to 1,000 KW, then your facility is exempt from the Form 556 filing requirement.

Although facilities smaller than 1 MW are exempt from the requirement to file, there is no prohibition against filing the Form No. 556 application either for self-certification or Commission certification for these facilities.

Facilities larger than 1 MW in size as defined by maximum net power production capacity must file a FERC Form No. 556 either as a self-certification (or self-recertification) or as an application for Commission certification.

Instructions for obtaining FERC Qualifying Facility Status can also be found at the Federal Energy Regulatory Commission's website located at www.ferc.gov (http://www.ferc.gov).

For purposes of selling electricity to Duke Energy, a selection of rate and notice to sell is required. Please complete the Qualifying Facilities Commitment to Sell Form (/_/media/pdfs/for-your-business/generate-your-own-renewable/florida/leo-form.pdf?la=en).

To establish a Legal Enforceable Obligation (LEO), a QF must:

- 1. Self-certify at FERC as a Qualifying Facility
- 2. Make a commitment to sell the output of the facility to the utility pursuant to PURPA and via the use of the approved Notice of Commitment to Sell Form
- 3. Be in receipt of a Certificate of Public Convenience and Necessity (CPCN) or have filed a Report of Proposed Construction (ROPC)

Please note: The submission of an interconnection request does not constitute an indication of a QF's commitment to sell the output of a facility to the utility.

For information on submitting Notice of Commitment to Sell Form, please see: Notice of Commitment to Sell Form (/_/media/pdfs/for-your-business/generate-your-own-renewable/florida/leo-form.pdf?la=en).

To request a Purchased Power Agreement (PPA), please contact the utility at the following address or at the following email address:

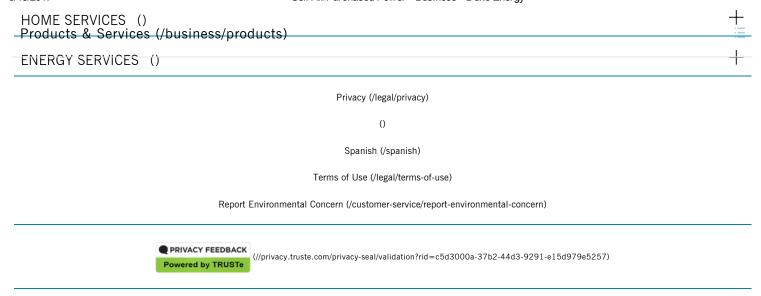
Director – Power Contracts 400 South Tryon Street Mail Code: ST 13A

Charlotte, North Carolina 28202 Attn.: Wholesale Renewable Manager

DERContracts@duke-energy.com (mailto:DERContracts@duke-energy.com)

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